

Pro-forma for furnishing Actual annual performance/operational data for the Hydro Electric generating stations for the 5-year period from 2017-18 to 2021-22

	Particulars	Units	2017-18	2018-19	2019-20	2020-21	2021-22	
1	Name of Company		North Eastern Electric Power Corporation Limited (NEEPCO LTD.)					
2	Name of Station		Pare Hydro Power Station (PHPS)					
3	Installed Capacity and Configuration	(MW)	110 MW (2 X 55 MW) Run-Off-River Hydro Power Station					
3.1	Date of Commercial Operation - Unit Wise	Unit # 1	28-May-2018					
		Unit # 2	21-May-2018					
3.2	Effective COD		28-May-2018 (110 MW)					
4	Station Location	Under ground or Surface	Surface					
	Stage							
5	Type of Excitation System		Static Excitation System					
6	Live Storage Capacity	(Million Cubic)	5.177					
7	Rated Head	Metres	67					
8	Head at Full Reservoir Level (FRL)	Metres	74.58					
9	Head at Minimum Draw down Level (MDDL)	Metres	63.93					
10	MW Capability at FRL	MW	110					
11	MW Capability at MDDL	MW	90					
12	Cost of spares :							
12.1	Cost of spares capitalized in books of accounts	(Rs. Lakhs)						
12.2	Cost of spares included in the capital cost for the purpose of tariff	(Rs. Lakhs)						
	Period							
13	Generation :							
13.1	Actual Gross Generation at Generator Terminals	(MU)	NA	347.1454	471.5204	522.2993	430.5486	
13.2	Actual Net Generation Ex-bus including free power	(MU)	NA	341.0374	469.9800	519.7602	427.5441	
13.3	Scheduled generation Ex-bus including free power	(MU)	NA	335.1828	462.9669	517.5387	422.2453	
14	Actual Auxiliary Energy Consumption excluding colony consumption	(MU)	NA	2.9852	0.6143	0.6681	1.4470	
15	Actual Energy supplied to Colony from the station	(MU)	NA	NA	1.1529	1.2765	0.8612	
16	Average Declared Capacity (DC) during the year	(MW)	NA	92.2	96.7	98.4	106.7	
	Actual Declared Capacity	MU	NA	336.6547	466.6862	518.7736	423.0329	
	Deemed Declared Capacity	MU	NA	NA	NA	NA	NA	
	Actual energy supplied to beneficiaries	MU	NA	331.71	456.93	517.54	422.25	
	Actual energy supplied in DSM	MU	NA	5.8546	7.0131	2.2215	5.2988	
	Actual energy supplied in exchange	MU	NA	3.46935	6.03363	0	0	
17	Weighted Average duration of outages (Unit-wise details)							
17.1	Scheduled outages	Unit # 1	(Days)	NA	0.0	0.0	21.2	15.9
		Unit # 2	(Days)	NA	0.0	57.6	67.9	5.9
17.2	Forced outages	Unit # 1	(Days)	NA	0.7	4.7	1.5	1.9
		Unit # 2	(Days)	NA	1.5	1.8	1.0	0.3
	Within the control of generator		NA					
	Beyond the control of generator		NA					
	Shortfall in energy claimed / allowed		NA					
18	Cost of spares actually consumed	(Rs. Lakhs)	NA					
19	Average stock of spares	(Rs. Lakhs)	NA					

Month wise Design Energy (Existing)

Annexure-III contd. SH 2/3

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	10.55	October	1-10	9.28
	11-20	10.55		11-20	9.28
	21-30	10.55		21-31	10.21
May	1-10	16.92	November	1-10	12.46
	11-20	16.92		11-20	12.46
	21-31	18.61		21-30	12.46
June	1-10	23.21	December	1-10	8.88
	11-20	23.21		11-20	8.88
	21-30	23.21		21-31	9.77
July	1-10	22.62	January	1-10	8.65
	11-20	22.62		11-20	8.65
	21-31	24.88		21-31	9.52
August	1-10	22.43	February	1-10	7.63
	11-20	22.43		11-20	7.63
	21-31	24.67		21-28	6.10
September	1-10	14.10	March	1-10	9.31
	11-20	14.10		11-20	9.31
	21-30	14.10		21-31	10.24
			Total		506.42

Storage Hydro plants shall also furnish actual monthly average peaking generation in MW achieved during the period 2017-18 to 2021-22 against the monthly average peaking capability approved by CEA as per following format:

Month	Expected Avg. of daily 3-hour peaking capacity as approved by CEA	Actual monthly average of daily 3-hour peaking (MW) for the period 2017-18 to 2021-22
April	NA	74.33
May	NA	89.18
June	NA	114.16
July	NA	115.12
August	NA	113.23
September	NA	115.32
October	NA	111.37
November	NA	107.16
December	NA	105.58
January	NA	91.49
February	NA	69.15
March	NA	79.18

- 1 List of beneficiaries/customers along with allocation by GoI including (allocation of unallocated share) / capacity as contracted should also be furnished separately for each generating station.
- 2 Declared Capacity should be as per Regulation CERC Tariff Regulations including month wise information may be furnished.
- 3 Any relevant point or a specific fact having bearing on performance or operating parameters may also be highlighted or brought to the notice of the Commission.

Month wise Design Energy (Post R&M)

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	NA	October	1-10	NA
	11-20	NA		11-20	NA
	21-30	NA		21-31	NA
May	1-10	NA	November	1-10	NA
	11-20	NA		11-20	NA
	21-31	NA		21-30	NA
June	1-10	NA	December	1-10	NA
	11-20	NA		11-20	NA
	21-30	NA		21-31	NA
July	1-10	NA	January	1-10	NA
	11-20	NA		11-20	NA
	21-31	NA		21-31	NA
August	1-10	NA	February	1-10	NA
	11-20	NA		11-20	NA
	21-31	NA		21-28	NA
September	1-10	NA	March	1-10	NA
	11-20	NA		11-20	NA
	21-30	NA		21-31	NA
			Total		

Annexure –IV

PLANT AVAILABILITY/SCHEDULED PLANT LOAD FACTOR ACHIEVED

Generating company: North Eastern Electric Power Corporation Limited (NEEPCO LTD.)

Name of Generating station: Pare Hydro Power Station (PHPS)

Installed Capacity (MW) : 110

Normative Annual Plant Availability Factor (%) approved by Commission : **85%**

Plant Availability Factor Achieved (%)

Month	2017-18	2018-19	2019-20	2020-21	2021-22	Reasons for shortfall in PAF achieved vis-a-vis NAPAF
April	NA	0.00	48.37	51.68	101.21	Less water availability during lean period. No water discharge from PLHPS 09/02/2019 to 28/04/2019 for S/D of PLHPS plant.
May	NA	98.84	101.21	65.80	101.96	
June	NA	98.41	101.28	106.58	102.44	
July	NA	101.01	105.49	108.34	102.25	
August	NA	101.01	102.19	104.00	103.00	
September	NA	101.01	105.05	104.50	103.21	
October	NA	101.01	101.45	102.11	101.36	
November	NA	97.64	92.78	101.21	101.21	
December	NA	81.46	101.21	101.21	99.58	
January	NA	86.26	101.21	66.93	79.99	
February	NA	45.75	54.35	72.68	79.36	
March	NA	36.58	50.70	99.58	101.21	
Annual	NA	85.74	88.98	90.53	98.18	

Plant Load Factor Achieved (%)

Month	2017-18	2018-19	2019-20	2020-21	2021-22	Reasons for shortfall in PLF achieved vis-a-vis Target PLF
April	NA	NA	NA	NA	NA	
May	NA	NA	NA	NA	NA	
June	NA	NA	NA	NA	NA	

July	NA	NA	NA	NA	NA
August	NA	NA	NA	NA	NA
September	NA	NA	NA	NA	NA
October	NA	NA	NA	NA	NA
November	NA	NA	NA	NA	NA
December	NA	NA	NA	NA	NA
January	NA	NA	NA	NA	NA
February	NA	NA	NA	NA	NA
March	NA	NA	NA	NA	NA
Annual	NA	NA	NA	NA	NA

Details of actual O&M expenses (Common for Hydro /Thermal Generating Station)

Sl. No.	Item	Unit	2017-18	2018-19	2019-20	2020-21	2021-22
1	Consumption of stores & spares						
2	Repair & Maintenance			570.94	1287.03	1341.88	1316.86
3	Insurance			118.55	217.28	327.43	293.36
4	Security			114.51	110.23	101.63	127.88
4.1	CISF						
4.2	Other than CISF						
5	Water Charges						
6	Administrative Expenses						
6.1	Rent			1.64	1.56		
6.2	Electricity charges			109.14	26.38	33.80	43.10
6.3	Travelling & Conveyance			26.17	22.54	7.82	11.84
6.4	Communication Expenses			5.77	1.93	2.70	0.63
6.5	Advertising			53.58	6.84	1.01	
6.6	Foundation Laying & Inauguration						
6.7	Donation						
6.8	Entertainment						
6.9	Filing fee/Licence & Registration			50.03	75.10	79.92	60.91
	Subtotal (Administrative Expenses)						
7	Employee Cost						
7.1.1	Salaries, Wages & Allowances						
7.1.1.1	Salaries, Wages & Allowances (including loco pilots and man power associated with stone and metal picking charges and water						
7.1.1.2	Salaries, Wages & Allowances (Excluding loco pilots and man power associated with stone and metal picking charges and water			3443.22	3142.33	3030.36	2898.04
7.1.1.3	Loco pilots						
7.1.1.4	Stone and metal picking						
7.1.1.5	Water pumping						
7.1.2	Pension			198.93	228.33	185.17	188.95
7.1.3	Gratuity			127.23	89.25	95.02	88.05
7.1.4	Provident Fund			279.79	328.40	267.38	277.41
7.1.5	Leave Encashment			290.91	284.65	188.47	284.21
7.2	Staff welfare expenses			15.35	4.69	14.40	14.19
7.2.1	Medical expenses on superannuated employees						
7.2.2	Medical expenses on regular employees & others			108.92	112.22	96.78	71.72
7.2.3	Uniform/Livries & safety equipment						
7.2.4	Canteen expenses						
7.2.5	Other staff welfare expenses						
	Subtotal (Staff welfare Expenses)						
7.3	Productivity linked Incentive						
7.4	Expenditure on VRS						
7.5	Ex-gratia			1.96	1.96	0.21	
7.6	Performance Related Pay (PRP)						62.88
	Sub Total (Employee Cost)			13.50	0.00	6.13	
8	Loss of Store						
9	Provisions						
10	Prior Period Expenses						
11	Corporate Office expenses allocation						
12	Others (Environment & Ecolog)			28.24	8.23	101.86	10.91
12.1	Rates & Taxes						
12.2	Water cess						
12.3	Training & recruitment expenses				0.04		23.10
12.4	Tender Expenses						
12.5	Guest house expenses			30.03	14.44	12.16	2.86
12.6	Education expenses			28.60	31.46	34.61	38.07
12.7	Community Development Expenses				91.60		
12.7.1	CSR activities					39.22	45.12
12.8	Ash utilisation expenses						
12.9	Books & Periodicals						
12.1	Professional Charges				4.00	1.53	1.95
12.11	Legal expenses			11.13	7.32	4.20	2.41
12.12	EDP Hire & other charges			34.56	34.44	18.16	21.63
12.13	Printing & Stationery			10.19	4.67	2.50	2.71
12.14	RLDC Fee & Charges						
12.15	Brokerage & Commission						
12.16	Bank charges			0.27	0.21	0.31	
12.17	Claims/advances written off						
12.18	Hiring of vehicle			141.62	167.73	155.92	135.90
12.19	Payment to auditors			0.45	0.42	0.11	0.43
12.2	Misc. Expenses						
	(Break-up Of Misc.)						
12.20.1	Horticulture						
12.20.2	Transport- Vehicle Running exp.			31.89	32.12	29.51	38.92
12.20.3	Hire charges & Operating Exp -Construction equipment						

12.20.4 -	Tree Plantation exp.					
12.20.5 -	R&D expenses					
12.20.6	Other Vehicles					
12.20.7	Consumption-HSD/LDO-(Ind/Imp)-DG Set					
12.20.8	Exp/ Inc from Inv Diff					
12.20.9	Loss on sale of Investments					
12.20.10	Operating exp of diesel generating sets		9.27			
12.20.11	Furnishing Expenses			0.05		
12.20.12	Subscription to Trade and Other Association					
12.20.13	Hire Charges - Helicopter/Aircraft					
12.20.14	Visa & Entry Permit Charges - Overseas					
12.20.15	FX Monitoring Terminal Expenses					
12.20.16	Works/Conf.(Excl train R&D CENPEEP)Earlier Non FBT					
12.20.17	Workshop/Conf. Exp (train R&D CENPEEP) Earlier FBT					
12.20.18	Hire charges - Office equipment					
12.20.19	Payment for health club etc					
12.20.20	Gifts liable for Fringe Benefit Tax					
12.20.21	Festival expenses liable Earlier (FBT)					
12.20.22	Miscellaneous Expenses		19.63	19.20	10.98	16.96
12.20.23	Rounding Off Difference					
12.20.24	Regional Power Committee Expenses					
12.20.25	Misc Exp. trf to CSR and IEDC					
12.20.26	Specify other sub head, if any.		4735.08	5873.82	1515.21	1039.53
	Sub Total (Others)					
13	(Total 1 to 12)		10611.07	12230.46	7706.37	7120.54
14	Revenue / Recoveries		395.07	373.93	628.94	232.54
15	Net Expenses		10216.00	11856.53	7077.43	6888.00
	Total O&M Cost		10216.00	11856.53	7077.43	6888.00

Annexure-XIX

Name of Utility:	North Eastern Electric Power Corporation Limited (NEEPCO LTD.)
Name of Generating Station:	Pare Hydro Power Station (PHPS)
Station Configuration:	(2 X 55 MW) Run-Off-River Hydro Power Station
Capacity (MW):	110
COD: (Effective)	28.05.2018

	Unit	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
1 Plant Availability Factor (PAF)	%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.73761	88.98385	90.52506	98.17688
2 Plant Load Factors (PLF)	%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.74428	48.79951	54.20292	44.68126
3 Scheduled Energy (DC)	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	336.6547	466.6862	518.7736	423.0329
4 Scheduled Generation	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	335.1828	462.9669	517.5387	422.2453
5 Actual Generation (Gross)	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	347.1454	471.5204	522.2993	430.5486
Actual Generation (ex-bus)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	341.0374	469.98	519.7602	427.5441
Actual energy supplied to beneficiaries (Long Term, Medium Term and Short Term)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	335.1828	462.9669	517.5387	422.2453
6 Quantum of coal consumption	MT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
7 Value of coal	Rs. Lakh	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
8 Specific Coal Consumption	kg/kWh	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9 Gross Calorific Value of Coal	(Kcal/ Kg)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10 Heat Contribution of Coal	(Kcal/ kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
11 Cost Of Specific Coal Consumption – Finally admitted by CERC (Ex-Bus)	(Rs./kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
12 Quantum of Oil Consumption	(KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
13 Value of Oil	(Rs. lakh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
14 Gross calorific value of oil	(kcal/lit)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
15 Specific Oil Consumption	(ml/kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
16 Cost Of Specific Oil Consumption – Finally admitted by CERC	(Rs./kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
17 Heat Contribution of Oil	(Kcal/ kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
18 Station Heat Rate	(Kcal/ kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
19 Auxiliary Energy Consumption	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.985232	0.614258	0.668119	1.44699
	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.86	0.13	0.13	0.34
20 Debt at the end of the year	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	995.409	914.032	832.65	
21 Equity - Average	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	491.207	491.207	491.207	491.207
22 Working Capital – finally admitted by CERC	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.814	54.462	55.061	
23 Capital cost – finally admitted by CERC	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1637.35	1637.35	1637.35	
24 Capacity Charges/ Annual Fixed Cost (AFC)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	310.355	308.706	307.222	
(a) Return on equity – post tax (admitted by CERC upto 2009) and Pre Tax post 2009		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
Absolute value	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	98.207	98.207	98.207	
Rate	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.99%	19.99%	19.99%	
(b) interest on Loan		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
Absolute value	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	57.192	52.7	48.208	
Rate – Weighted Average Rate	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.52%	5.52%	5.52%	
(c) Depreciation (finally allowed by CERC)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
Absolute value	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.376	81.376	81.376	
AAD		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
Rate	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	4.97%	4.97%	4.97%	
(d) Interest on working Capital		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
Absolute value	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.484	6.127	5.781	
Rate	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	12.05%	11.25%	10.50%	
(e) Operation and maintenance cost (finally admitted by CERC)		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
Absolute value	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.095	70.295	73.648	
Rate	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	4.09778	4.293218	4.498	
(f) Compensation Allowances		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				

	(g) Special Allowance		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
	h) Supplementary Tariff - Emission Control		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
	Absolute value	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
	Rate	(%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
	i) Ash Utilisation Expenses	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
25	AFC	(Rs./ kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		6.650186	5.950689	7.262367
26	Energy Charge	(Rs./kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
26.1	Supplemental Energy Charges - Emission Control	(Rs./kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
27	Total tariff	(Rs. kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.00	5.063	5.131	5.20
28	Revenue realisation before tax	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
29	Revenue realisation after tax	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
30	Profit/ loss	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
31	DSM Generation	(MU)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	13.836	8.239	4.616	5.452
32	DSM Rate	(Rs/kWh)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA				
33	Revenue from DSM	(Rs. Crore)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.865	1.744	0.8	1.32
34	Compensation received for operation below NAPAF																			
35	Part load Compensation received from beneficiariaes																			
36	Amount received from SCED	(Rs Crore)																		

Note: Generating Companies are required to submit data for all generating stations
This is a general format. Plants of different fuel users have to fill the cells as applicable to them.
Tariff for the Hydro may be understood as composite tariff.

NOTE: Vide Petition no. 548/GT/2020 order dated 17th Oct'2022 The Pare Tariff is determined Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 and Regulations 66 (1), 66 (2), 76 and 77 under Chapter-15 (Miscellaneous Provisions) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations , 2019 for approval of tariff in respect of 110 MW Pare Hydro project for the useful plant life of 40 years

The data provided for the corresponding years need to mention as Actual or provisional.
Data for each Unit and Stage is required to be submitted in additional sheets as per the format